



Canada Energy Regulator    Régie de l'énergie  
du Canada

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File 5965593  
27 April 2026

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Dear Rob Power, Rachel Kolber, Diana Audino, Robert Bourne, and Laura Estep:

**Westcoast Energy GP Inc. on behalf of Westcoast Energy Limited Partnership  
Application for the Sunrise Expansion Program  
Hearing GH-001-2024  
Certificate GC-135**

On 30 January 2026, the Commission of the Canada Energy Regulator submitted to the Minister of Energy and Natural Resources and made public its report ([C38105](#)) for the Sunrise Expansion Program. By Order in Council P.C. 2026-0378 dated 22 April 2026, the Governor in Council directed the Commission to issue a certificate for the project, subject to the conditions set out in the Commission's report. The Commission now encloses a copy of Certificate GC-135 in both official languages.

The Commission directs Westcoast Energy GP Inc. on behalf of Westcoast Energy Limited Partnership to serve a copy of this letter and Certificate GC-135 on all interested parties.

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Yours sincerely,

*Signed by*

Ramona Sladic  
Secretary of the Commission

Attachment

c.c. All parties to Hearing GH-001-2024  
Crown Consultation Coordinator



## CERTIFICATE GC-135

**IN THE MATTER OF** the *Canadian Energy Regulator Act* (**CER Act**) and the regulations made thereunder; and

**IN THE MATTER OF** an application by Westcoast Energy Inc. under section 183 of the CER Act, dated 30 May 2024, for a certificate authorizing the construction and operation of the Sunrise Expansion Program (**Project**), filed with the Canada Energy Regulator (**CER**) under File 5965593.

**WHEREAS** on 30 May 2024, pursuant to section 183 of the CER Act, Westcoast Energy Inc. filed an application for a certificate to construct and operate the Project, as updated on 6 January 2025;

**AND WHEREAS** outside of the GH-001-2024 proceeding, the Westcoast pipeline system, including the Project, was transferred from Westcoast Energy Inc. to Westcoast Energy GP Inc. on behalf of Westcoast Energy Limited Partnership;

**AND WHEREAS** filings were made in the GH-001-2024 proceeding under each of the above-referenced companies, and Westcoast Energy GP Inc. on behalf of Westcoast Energy Limited Partnership became the proponent and confirmed on the proceeding's record that it adopted and affirmed all of Westcoast Energy Inc.'s evidence, submissions, and commitments;

**AND WHEREAS** for the purposes of this certificate, "Westcoast" is used as a common reference to the Project's proponent;

**AND WHEREAS** the Project is located approximately between Chetwynd, British Columbia and the Canada-United States border at Huntingdon/Sumas, and is comprised of:

- 11 natural gas pipeline loops (approximately 139 kilometres in total length);
- new electric-driven compressor units (and associated substations) at 3 existing compressor stations and a new gas-driven compressor unit at a fourth existing compressor station;
- 2 overhead power lines (approximately 10 kilometres in total length) to power the new electric-driven compressor units at 2 existing compressor stations;
- facility upgrades and other work at 11 existing compressor stations and at an existing meter station; and
- the decommissioning, by removal, of a segment of isolated and deactivated pipeline (approximately 350 metres long) within Westcoast's existing right-of-way;

**AND WHEREAS** the Project is summarized in the attached Schedule A;

**AND WHEREAS** the Project has an estimated capital cost of approximately \$3.99 billion (\$2024);

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**AND WHEREAS** pursuant to sections 214 and 97 of the CER Act, Westcoast requested various exemptions from the provisions of paragraphs 180(1)(b), 198(c), and 198(d), and sections 199 and 213 of the CER Act, as well as section 17 of the *Canadian Energy Regulator Onshore Pipeline Regulations (OPR)*;

**AND WHEREAS** on 19 November 2024, the Commission<sup>1</sup> determined that the application was complete to proceed to assessment;

**AND WHEREAS** the Commission held a public hearing in respect of the Project, pursuant to Hearing Order GH-001-2024, during which the Commission heard from Westcoast and the participants in the proceeding;

**AND WHEREAS** the Commission took into account – in light of, among other things, Indigenous knowledge and scientific information and data that was provided to the Commission – all considerations that were relevant and directly related to the Project, including the factors listed in subsection 183(2) of the CER Act;

**AND WHEREAS** the Commission considered any adverse effects that its recommendation, decisions, and orders for the Project may have on the rights of Indigenous Peoples;<sup>2</sup>

**AND WHEREAS** the Commission considered the Project application and the evidence and submissions, both written and oral, of Westcoast and the participants in the proceeding, including Indigenous Peoples and the Crown Consultation Coordinator;

**AND WHEREAS** the Commission prepared and submitted to the Minister of Energy and Natural Resources, designated as the Minister for the purposes of the CER Act, the *Commission of the Canada Energy Regulator Report for the Sunrise Expansion Program* setting out the Commission's recommendation that a certificate should be issued for the Project on the basis that the Project is and will be required by the present and future public convenience and necessity, with the Commission's reasons and all conditions it considered necessary or in the public interest;

**AND WHEREAS** the Commission determined that its recommendation, determinations, and decisions are consistent with subsection 35(1) of the *Constitution Act, 1982* and the honour of the Crown, such that the duty to consult and accommodate has been met;

**AND WHEREAS** pursuant to section 82 of the *Impact Assessment Act*, the Commission determined that the Project is not likely to cause significant adverse environmental effects on the federal lands – reserve lands of Cheam First Nation, McLeod Lake Indian Band, and Seabird Island Band – upon which the Project will be carried out;

**AND WHEREAS** on 30 January 2026, the Commission issued Order XG-002-2026 pursuant to section 214 of the CER Act, granting Westcoast an exemption from the provisions of paragraphs 198(c) and 198(d), and section 199, of the CER Act for the facilities and activities requested, with the exception of the CS-8A power line, subject to conditions contained in that order;

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<sup>1</sup> References to the Commission in the preamble of this certificate refer to the entire Panel of the Commission or, where there was a dissenting opinion on any matter, to the majority.

<sup>2</sup> The term "Indigenous Peoples" has the meaning assigned to the definition of "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*, which states:

In this Act, "aboriginal peoples of Canada" includes the Indian, Inuit and Métis peoples of Canada.

**AND WHEREAS** Order XG-002-2026 also grants Westcoast’s requested exemption from the provisions of paragraph 180(1)(b) and section 213 of the CER Act;

**AND WHEREAS** on 30 January 2026, the Commission issued Order MO-005-2026 pursuant to section 97 of the CER Act, granting Westcoast’s requested exemption from the provisions of section 17 of the OPR;

**AND WHEREAS** on 30 January 2026, the Commission issued Order MO-006-2026 pursuant to section 68 of the CER Act, authorizing the pipeline decommissioning associated with the Project under section 45.1 of the OPR, subject to conditions contained in that order;

**AND WHEREAS** pursuant to paragraph 67(1)(b) of the CER Act, Orders XG-002-2026, MO-005-2026, and MO-006-2026 will only come into force upon the issuance of Certificate GC-135;

**AND WHEREAS** by Order in Council P.C. 2026-0378 dated 22 April 2026, and pursuant to subparagraph 186(1)(a)(ii) of the CER Act, the Governor in Council directed the Commission to issue a certificate for the Project, including the conditions set out in the Commission’s report, and, pursuant to subsection 186(2) of the CER Act, included its reasons for making the Order in Council;

**NOW THEREFORE**, pursuant to subsection 186(5) of the CER Act, the Commission hereby issues this Certificate GC-135 to Westcoast Energy GP Inc. on behalf of Westcoast Energy Limited Partnership in respect of the Project, subject to the conditions marked as applicable in the “CER Act section 186 certificate” column below.

In these conditions, the following terms are defined as:

|                                |   |
|--------------------------------|---|
| <b>CER</b>                     | Canada Energy Regulator   |
| <b>Commission</b>              | Commission of the Canada Energy Regulator   |
| <b>construction</b>            | Any in-field activity that may have an effect on the environment and that is necessary for preparing or installing <b>any Project component</b><br><br>Construction activities include mowing, clearing, drilling, blasting, grading, boring, trenching, backfilling, and reclamation activities. Construction activities <b>do not</b> include activities associated with surveying, or data collection activities such as biophysical or geotechnical investigations. |
| <b>electrical facilities</b>   | Collectively, the two power lines, as well as the electrical substations within the boundaries of CS-6B, CS-8A, and CS-8B, all of which form part of the Project  |
| <b>for Commission approval</b> | Where a condition requires a filing for Commission approval, Westcoast must not commence the indicated activity until the Commission issues its written approval of that filing   |

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|--|--|
| <b>operations</b>                              | <p>When the Project is opened for storage and the transmission of products described in Schedule A of the [certificate/order]</p> <p>“After commencing operations” means conducting an activity after product has started flowing in a pipeline.</p>   |
| <b>operations of the electrical facilities</b> | <p>When the power lines are energized</p> <p>“Prior to commencing operations of the electrical facilities” means conducting an activity before the first power line is energized. “After commencing operations of the electrical facilities” means conducting an activity after both power line are energized.</p>   |
| <b>post-construction</b>                       | <p>The period after construction is complete, following final clean-up through to the completion of reclamation activities</p> <p>Post-construction activities include monitoring to evaluate the success of reclamation activities, compliance with commitments, and stabilizing disturbed lands.</p>   |
| <b>power lines</b>                             | <p>The two overhead power lines to CS-6B and CS-8A, each of which forms part of the Project</p>  |
| <b>Project</b>                                 | <p>Westcoast’s Sunrise Expansion Program, inclusive of all of its components, as applied for and updated during the GH-001-2024 proceeding</p>   |
| <b>Project components</b>                      | <p>The three components that Westcoast applied for as part of the Project:</p> <ul style="list-style-type: none"><li>• pipeline loops – collectively, the 11 natural gas pipeline loops</li><li>• power lines – collectively, the two power lines</li><li>• facilities – collectively, the modifications and upgrades at 11 existing compressor stations (including the electrical substations) and at an existing meter station</li></ul> |
| <b>Westcoast</b>                               | <p>Westcoast Energy GP Inc. on behalf of Westcoast Energy Limited Partnership</p>  |

| #                            | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|------------------------------|---|------------------------------------|------------------------------|---------------------------|
| <b>General</b>               |   |                                    |                              |                           |
| 1                            | <b>Condition compliance</b><br>Westcoast must comply with all conditions contained in this [certificate/order], unless the Commission otherwise directs.  | ✓                                  | ✓                            | ✓                         |
| 2                            | <b>Design, location, construction, and operations</b><br>Westcoast must cause the approved Project to be designed, located, constructed, installed, and operated in accordance with the specifications, standards, plans, commitments made, and other information included in its Project application and its related submissions.  | ✓                                  | ✓                            | ✓                         |
| 3                            | <b>Environmental protection</b><br>Westcoast must implement or cause to be implemented all of the policies, practices, programs, mitigation measures, recommendations, procedures, and its commitments for the protection of the environment included in its Project application and its related submissions.   | ✓                                  | ✓                            | ✓                         |
| 4                            | <b>Instrument expiration (sunset clause)</b><br>This [certificate/order] will expire on <b>[three years from the date that this [certificate/order] is granted]</b> unless construction in respect of the Project has commenced by that date.   | ✓                                  | ✓                            | ✓                         |
| <b>Prior to construction</b> |   |                                    |                              |                           |
| 5                            | <b>Plan for notifying Indigenous Peoples of condition filings</b><br>Westcoast must file with the CER, <b>within 14 days after the issuance of this [certificate/order] for the Project</b> , a plan for notifying Indigenous Peoples of condition filings. The plan must include: <ul style="list-style-type: none"> <li>a) a description of how Westcoast will provide notifications to interested Indigenous Peoples of all condition filings, within 2 days of each filing, throughout Project construction and operations and how it will seek to identify which condition filings each community is interested in receiving;</li> <li>b) confirmation that interested Indigenous Peoples will be provided notification of each condition filing within 2 days after filing it with the CER, unless an opt-out request has been received; and</li> </ul> | ✓                                  | ✓                            |                           |

| # | Conditions  | CER Act section 186 certificate | CER Act section 214 order | OPR section 45.1 order |
|---|---|---------------------------------|---------------------------|------------------------|
|   | c) confirmation that Westcoast will post each condition filing on its website within 7 days after filing it with the CER.   |                                 |                           |                        |
| 6 | <p><b>Caribou Habitat Restoration Plan</b></p> <p>Westcoast must file with the CER, <b>at least 90 days prior to commencing construction</b> within Southern Mountain caribou range, a Caribou Habitat Restoration Plan for the portions of the Project located within Southern Mountain caribou range. The plan must include:</p> <ul style="list-style-type: none"> <li>a) the goals and measurable objectives of the plan and an explanation of how they contribute to achieving no net loss of caribou critical habitat;</li> <li>b) a quantification of the Project's anticipated direct and indirect disturbance to caribou critical habitat before implementing restoration measures, including supporting evidence for the calculations of indirect disturbance and a breakdown of the type and quality of disturbed habitat;</li> <li>c) a description of the caribou habitat restoration measures available and considered for implementation (e.g., toolbox of options), and the expected effectiveness of each measure as supported by documented evidence, including a discussion of uncertainty;</li> <li>d) an identification of the proposed restoration sites within the Project footprint, including: <ul style="list-style-type: none"> <li>i) a table identifying the restoration sites, including location, spatial extent, a description of habitat quality, site-specific restoration activities, and potential challenges;</li> <li>ii) maps or environmental alignment sheets showing the locations of the restoration sites;</li> <li>iii) the quantifiable targets and performance measures for each restoration measure to be implemented; and</li> <li>iv) the decision-making criteria that will be used to finalize site selection;</li> </ul> </li> <li>e) a quantitative assessment of the total area of direct disturbance to caribou critical habitat that will be restored in relation to the Project's disturbance to caribou critical habitat as quantified in b), the duration of the disturbance, and the spatial extent of the remaining direct and indirect residual effects to be offset;</li> </ul> | ✓                               | ✓                         |                        |

| # | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|---|------------------------------------|------------------------------|---------------------------|
|   | <p>f) a schedule outlining when caribou habitat restoration measures will be initiated and completed, and an anticipated timeline for impacted habitat to reach functional habitat status; and</p> <p>g) a summary of Westcoast's related engagement with Environment and Climate Change Canada, appropriate provincial authorities, and potentially affected Indigenous Peoples, including a description of:</p> <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received.</li> </ul>  |                                    |                              |                           |
| 7 | <p><b>Preliminary Caribou Habitat Offset Measures Plan</b></p> <p>Westcoast must file with the CER, <b>at least 90 days prior to commencing construction</b> within Southern Mountain caribou range, a preliminary Caribou Habitat Offset Measures Plan for the portions of the Project located within Southern Mountain caribou range. The preliminary plan must be a standalone document that includes:</p> <ul style="list-style-type: none"> <li>a) the goals and measurable objectives of the plan, including the strategies for offsetting all residual effects resulting from the direct and indirect disturbance of caribou critical habitat caused by the Project, the principles of conservation offsets followed by Westcoast, an explanation of how the proposed offsets align with the applicable caribou Recovery Strategy(ies) and Caribou Recovery Partnership Agreement, and an explanation of how the goals and objectives contribute to achieving no net loss of caribou critical habitat;</li> <li>b) quantification of the Project's anticipated direct and indirect disturbance to caribou critical habitat after implementing restoration measures;</li> <li>c) a comprehensive description of the potential offset measures available and considered for the Project (e.g., toolbox of options), including details of the expected effectiveness of each measure</li> </ul> | ✓                                  | ✓                            |                           |

| # | Conditions   | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|--|------------------------------------|------------------------------|---------------------------|
|   | <p>as supported by documented evidence, a discussion of uncertainty, and alignment with the goals and principles of the plan;</p> <p>d) the decision-making framework used to select offset measures and offset locations based on the goals and principles, as well as landscape-specific and site-specific characteristics;</p> <p>e) a list of potential offset measures and locations, including a discussion of how these meet the principles of conservation offsets and applicable caribou range planning objectives;</p> <p>f) the proposed methodology to be used to calculate offsets, including offset ratios, the methodology's rationale, and supporting evidence;</p> <p>g) a proposed schedule indicating when offset measures will be initiated and completed; and</p> <p>h) a summary of Westcoast's related engagement with Environment and Climate Change Canada, appropriate provincial authorities, and potentially affected Indigenous Peoples, including a description of:</p> <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received.</li> </ul> |                                    |                              |                           |
| 8 | <p><b>Forest Management and Old Growth Mitigation Plan</b></p> <p>Westcoast must file with the CER, <b>at least 90 days prior to commencing construction</b> within Old Growth Management Areas (<b>OGMAs</b>) and Old Growth Deferral Areas (<b>OGDAs</b>), a Forest Management and Old Growth Mitigation Plan. The plan must include:</p> <ul style="list-style-type: none"> <li>a) a summary of Westcoast's forest health field assessments and associated final mitigation and management strategies;</li> <li>b) a mitigation plan for OGMAs and OGDAs that includes:</li> </ul>  | ✓                                  | ✓                            |                           |

| # | Conditions   | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|--|------------------------------------|------------------------------|---------------------------|
|   | <ul style="list-style-type: none"> <li>i) a description of how the avoid, minimize, mitigate, and offset hierarchy was considered in developing the plan, with rationales for progressing from avoidance to mitigation to offsets;</li> <li>ii) the completed assessment of the OGMAs and OGDAs that directly interact with the Project footprint, including a summary of the results of field surveys, the final area of new disturbance within OGMAs and OGDAs, changes in relevant landscape metrics (including patch sizes and linear disturbance densities), and a justification for each new disturbance, explaining why it could not be avoided and how the impact is being minimized as per requirement (b)(i);</li> <li>iii) the expected residual effects (including quantification) on OGMAs and OGDAs, including a discussion of the potential for time lags between when Project effects occur and when mitigation measures become fully functional;</li> <li>iv) details of the replacement or other offset measures that will be implemented to compensate for residual effects, including an explanation with rationales for the amount and type(s) of replacements or other offsets required, how these will contribute to achieving no net loss of old growth forest within OGMAs and OGDAs, a timeline for their implementation, and how suitable replacement areas for OGMAs and OGDAs that meet provincial deferral criteria for old forest are selected; and</li> <li>v) details on post-construction monitoring, including corrective actions that might be necessary and the circumstances under which each such action would be taken;</li> <li>c) a summary of Westcoast's related engagement with appropriate government authorities and potentially affected Indigenous Peoples, including a description of: <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> </ul> </li> </ul> |                                    |                              |                           |

| # | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|---|------------------------------------|------------------------------|---------------------------|
|   | <ul style="list-style-type: none"> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received; and</li> <li>d) confirmation that Westcoast will update the relevant Environmental Protection Plan(s) to include any relevant information from the Forest Management and Old Growth Mitigation Plan.</li> </ul>  |                                    |                              |                           |
| 9 | <p><b>Updated Environmental Protection Plans</b></p> <p>Westcoast must file with the CER for Commission approval, <b>at least 90 days prior to commencing construction of each Project component</b>, an updated Environmental Protection Plan specific to Project construction for that component. Each updated plan must include:</p> <ul style="list-style-type: none"> <li>a) revisions resulting from evidence, commitments made by Westcoast, and other relevant information included in its Project application and its related submissions;</li> <li>b) updated environmental alignment sheets;</li> <li>c) environmental mitigation measures, criteria for implementing these measures (including site-specific plans for erosion and sediment control and the use of riprap), and any updates to contingency plans and management plans applicable to all Project phases and activities;</li> <li>d) general and site-specific mitigation measures for culturally important vegetation, including preferred mitigation for each site georeferenced in environmental alignment sheets, and procedures for facilitating preconstruction harvesting by Indigenous Peoples;</li> <li>e) an updated Wildlife and Wildlife Habitat Management Plan that includes: <ul style="list-style-type: none"> <li>i) species-specific survey methods for pre-construction wildlife surveys, including references to best practices and confirmation that the survey methods satisfy applicable regulatory requirements;</li> <li>ii) survey methods for breeding bird surveys to be conducted a maximum of 48 hours prior to vegetation clearing or topsoil removal during restricted periods for non-migratory birds protected under provincial jurisdiction and for migratory birds protected under federal jurisdiction, including references to best practices and confirmation that the survey methods satisfy applicable regulatory requirements;</li> </ul> </li> </ul> | ✓                                  | ✓                            |                           |

| # | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|---|------------------------------------|------------------------------|---------------------------|
|   | <ul style="list-style-type: none"> <li>iii) a description of mitigation measures for breeding birds found during surveys conducted as per requirement e)ii), as recommended by a qualified biologist and in accordance with Environment and Climate Change Canada's <i>Guidelines to avoid harm to migratory birds</i> (or its replacement) and other applicable regulatory requirements; and</li> <li>iv) a description of site-specific and species-specific mitigation measures to reduce direct and indirect Project effects on wildlife species at risk and species of cultural importance and their habitats, including relevant references to Westcoast's Wildlife Species at Risk Mitigation Plan(s) (<b>Condition 10</b>);</li> <li>f) a wetlands mitigation plan that includes all site-specific mitigation measures for all wetlands that are impacted by the Project;</li> <li>g) a reclamation plan that describes goals and measurable targets for reclamation and site-specific habitat restoration, including a detailed description of reclamation and restoration measures and criteria for determining success, as well as a decision tree for adaptive management measures and criteria for when these would be applied;</li> <li>h) a summary of the plan for Indigenous Peoples' participation in Project construction and post-construction monitoring activities (required by <b>Condition 11 and Condition 28</b>) or, if a summary of the post-construction plan is not yet available, an outline of what Westcoast expects to include in that plan;</li> <li>i) in an appendix, a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast's Community Interest and Response Tables into consideration in developing the plan, and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not;</li> <li>j) in an appendix, a summary of Westcoast's related engagement with potentially affected Indigenous Peoples, including a description of: <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> </ul> </li> </ul> |                                    |                              |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | <ul style="list-style-type: none"> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received; and</li> <li>k) a revision log of the updates made to the plan, including references to where they can be found in the updated plan and references from the GH-001-2024 proceeding record that led to each update.</li> </ul>   |                                    |                              |                           |
| 10 | <p><b>Wildlife Species at Risk Mitigation Plans</b></p> <p>Westcoast must file with the CER, <b>at least 90 days prior to commencing construction of each pipeline loop, power line, and facility that interacts with critical habitat</b>, a Wildlife Species at Risk Mitigation Plan that includes:</p> <ul style="list-style-type: none"> <li>a) for each wildlife species with critical habitat potentially affected: <ul style="list-style-type: none"> <li>i) the location, types, biophysical attributes, and total spatial area directly and indirectly affected by permanent and temporary Project disturbance for each type of critical habitat;</li> <li>ii) a detailed description of measures that will be used to avoid the destruction of critical habitat; and</li> <li>iii) a detailed description of mitigation and habitat restoration measures to be implemented to reduce direct and indirect Project effects on critical habitat, including how these measures will contribute to achieving no net loss of critical habitat, and detailed criteria that describe the circumstances under which each measure will be applied;</li> </ul> </li> <li>b) confirmation that all site-specific measures are included in the environmental alignment sheets and that the Environmental Protection Plan(s) contain references to this plan wherever relevant;</li> <li>c) measurable targets for evaluating the success of mitigation and habitat restoration measures, and the corresponding monitoring and adaptive management protocols to follow during and following construction;</li> <li>d) details on how the mitigation, critical habitat restoration measures, and monitoring measures are consistent with applicable Recovery Strategies and Action Plans;</li> </ul> | ✓                                  | ✓                            |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | <p>e) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast’s Community Interest and Response Tables into consideration in developing the plan, and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not; and</p> <p>f) a summary of Westcoast’s related engagement with appropriate government authorities and potentially affected Indigenous Peoples, including a description of:</p> <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received.</li> </ul> |                                    |                              |                           |
| 11 | <p><b>Plan for Indigenous Peoples’ participation in construction monitoring</b></p> <p>Westcoast must file with the CER for Commission approval, <b>at least 90 days prior to commencing construction</b>, a plan describing Indigenous Peoples’ participation in monitoring activities during Project construction. The plan must include:</p> <p>a) a summary of Westcoast’s related engagement and planning activities with potentially affected Indigenous Peoples to develop opportunities for their participation in monitoring activities, including a description of:</p> <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> </ul>   | ✓                                  | ✓                            |                           |

| # | Conditions   | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|--|------------------------------------|------------------------------|---------------------------|
|   | <ul style="list-style-type: none"> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received;</li> <li>b) a description of how existing Indigenous community-based monitoring programs were integrated into the plan;</li> <li>c) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast's Community Interest and Response Tables into consideration in developing the plan, and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not;</li> <li>d) a list of Indigenous Peoples (i.e., Indigenous communities) who have reached an agreement with Westcoast to participate in monitoring activities, and the nature of their role in monitoring;</li> <li>e) a list of Indigenous Peoples (i.e., Indigenous communities) who have expressed an interest in, but have not yet reached, an agreement with Westcoast to participate in monitoring activities, an explanation as to why such agreements have not yet been reached, and a description of how their views and concerns have been or will be incorporated into or accommodated by the plan (Westcoast may make a request to the Commission for confidential treatment of this information, as it deems appropriate);</li> <li>f) a description of the anticipated training and participation requirements, and potential certifications for the monitors;</li> <li>g) the scope, methodology, frequency, and justification for monitoring activities to be undertaken by Westcoast and each participant identified in d), including those elements of construction and geographic locations that will involve monitors, such as pre-construction activities;</li> <li>h) a description of the roles and responsibilities of Indigenous monitors with respect to monitoring activities during construction;</li> <li>i) a description of how Westcoast will use and incorporate the information gathered through the monitors' participation and apply it to the Project;</li> <li>j) a description of the method, form, and timeframe by which Westcoast will provide the information gathered through the monitors' participation to potentially affected Indigenous Peoples;</li> <li>k) confirmation that Westcoast has provided or will provide the plan to each of the relevant contractors involved in construction;</li> </ul> |                                    |                              |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | l) confirmation that Westcoast has integrated the information provided in g) into the updated Environmental Protection Plan(s) ( <b>Condition 9</b> ); and<br><br>m) a description of the contractor oversight measures to ensure adherence to the plan for Indigenous Peoples' participation in construction monitoring.   |                                    |                              |                           |
| 12 | <p><b>Update on employment, contracting, procurement, and training for Indigenous Peoples</b></p> <p>Westcoast must file with the CER, <b>at least 60 days prior to commencing construction</b>, an update on Project-related employment, contracting, procurement and training opportunities for Indigenous Peoples that includes:</p> <p>a) a summary of Westcoast's related engagement with Indigenous Peoples regarding Project-related employment, contracting, procurement and/or training, including a description of:</p> <ul style="list-style-type: none"> <li>i) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them; and</li> <li>ii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not;</li> </ul> <p>b) a summary of how applicable plans, policies and practices (e.g., Enbridge's Indigenous Reconciliation Action Plan, Socio-Economic Requirements of Contractors, Indigenous Skills and Employment Training Strategy, Use of Community Employment and Training Coordinators, Working Warriors, etc.) were applied with a description of their outcomes; and</p> <p>c) a table describing, with respect to each Indigenous People it has engaged with regarding Project-related employment, contracting, procurement and/or training, how applicable plans, policies and practices (e.g., Enbridge's Indigenous Reconciliation Action Plan, Socio-Economic Requirements of Contractors, Indigenous Skills and Employment Training Strategy, use of Community Employment and Training Coordinators, Working Warriors, Community and Gender Safety Plan etc.) are being applied and their outcomes.</p> | ✓                                  | ✓                            |                           |
| 13 | <p><b>Finalized watercourse crossings inventory</b></p> <p>Westcoast must file with the CER, <b>at least 60 days prior to commencing construction for each watercourse crossing</b>, the following:</p> <p>a) the name of the watercourse and an identifier;</p>  | ✓                                  | ✓                            |                           |

| # | Conditions   | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|--|------------------------------------|------------------------------|---------------------------|
|   | <ul style="list-style-type: none"> <li>b) the location of the crossing, including Global Positioning System (Universal Transverse Mercator) or latitude/longitude coordinates;</li> <li>c) the primary and contingency crossing methods;</li> <li>d) the planned construction timing;</li> <li>e) information on the presence of fish habitat (as defined by the <i>Fisheries Act</i>) upstream, downstream, and at the crossing location;</li> <li>f) information on the composition of riparian habitat upstream, downstream, and at the crossing location;</li> <li>g) the applicable fisheries timing window of least risk;</li> <li>h) an indication of whether there is potential for harmful alteration, disruption or destruction of fish habitat or death of fish (as defined by the <i>Fisheries Act</i>) as a result of either the primary or contingency crossing method; and</li> <li>i) if the primary watercourse crossing method has the potential for the harmful alteration, disruption, or destruction of fish habitat or death of fish, site-specific information for the watercourse crossing, including:               <ul style="list-style-type: none"> <li>i) detailed crossing-specific design drawings;</li> <li>ii) photographs upstream, downstream, and at the crossing location that are dated and labelled appropriately, with the instream and riparian habitat clearly shown;</li> <li>iii) a description of the fish species and habitat quality present upstream, downstream, and at the crossing location, and an indication of whether fish spawning is likely to occur within the immediate area;</li> <li>iv) a description of the riparian habitat present upstream, downstream, and at the crossing location and the extent to which it would be altered, disrupted, or destroyed by the crossing and associated works;</li> <li>v) the planned timing of construction relative to the fisheries timing window of least risk;</li> <li>vi) the site-specific mitigation and habitat enhancement measures to minimize impacts, including the use of any spawning deterrents;</li> <li>vii) any potential residual effects;</li> <li>viii) proposed reclamation measures;</li> </ul> </li> </ul> |                                    |                              |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | <p>ix) a description of how Westcoast has taken available and applicable Indigenous knowledge and results from Indigenous-led assessments or studies into consideration in developing the finalized watercourse crossing inventory, and how such information was integrated into the inventory or, if this information was not integrated, an explanation as to why not; and</p> <p>x) a summary of Westcoast's related engagement with appropriate government authorities and potentially affected Indigenous Peoples, including a description of:</p> <ol style="list-style-type: none"> <li>1) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>2) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>3) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>4) how Westcoast incorporated recommendations or otherwise changed crossings based on the issues, concerns, and recommendations received.</li> </ol>   |                                    |                              |                           |
| 14 | <p><b>Quality assurance and compliance for the electrical facilities</b></p> <p>Westcoast must file with the CER, <b>at least 60 days prior to commencing construction of the electrical facilities</b>, a Quality Assurance and Compliance Program for the electrical facilities. The program must describe the methods by which Westcoast will ensure the electrical facilities are designed, constructed, and operated in conformity with the conditions of this certificate, including the designs, specifications, standards, plans, commitments made, and other information included in Westcoast's Project application and its related submissions. This program must also include:</p> <ol style="list-style-type: none"> <li>a) a process or procedure by which any person designing, constructing, and operating the Project will be able to identify company designs, specifications, standards, plans, commitments made, and other relevant information included in Westcoast's Project application and its related submissions (collectively, in this condition, the <b>requirements</b>);</li> <li>b) processes or procedures to monitor, measure, document, and report on compliance with the requirements;</li> </ol> | ✓                                  |                              |                           |

| #  | Conditions   | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|--|------------------------------------|------------------------------|---------------------------|
|    | <ul style="list-style-type: none"> <li>c) the position title of the person(s) responsible for each aspect of the Quality Assurance and Compliance Program;</li> <li>d) the qualifications, description of the job role, and the position title of each person authorized to stop work, as necessary, should the work be in non-compliance with the requirements;</li> <li>e) a process or procedure to identify and implement any corrective actions as a result of any non-compliances with the requirements;</li> <li>f) a process or procedure to evaluate the effectiveness of the corrective actions taken as a result of any non-compliances; and</li> <li>g) methods by which adherence to the Quality Assurance and Compliance Program will be monitored, measured, documented, and reported to Westcoast’s management.</li> </ul>   |                                    |                              |                           |
| 15 | <p><b>Outstanding Indigenous-led assessments or studies</b></p> <p>Westcoast must file with the CER, <b>at least 45 days prior to commencing construction</b>, a report on any outstanding Indigenous-led assessments or studies for the Project, including any assessments undertaken with or by Indigenous governing bodies, including the S’ólh Téméxw Stewardship Alliance. The report must include:</p> <ul style="list-style-type: none"> <li>a) a summary of the status of additional Indigenous-led assessments or studies;</li> <li>b) a description of how Westcoast has integrated into the Project information from any additional Indigenous-led assessments or studies that were not filed, or on which it did not report, during the GH-001-2024 proceeding, or justification for why Westcoast has not integrated this information;</li> <li>c) a description of any outstanding concerns raised by potentially affected Indigenous Peoples regarding potential effects of the Project, including on their current use of lands and resources, and which includes: <ul style="list-style-type: none"> <li>i) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them; and</li> <li>ii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not;</li> </ul> </li> <li>d) if applicable, a summary of any outstanding Indigenous-led assessments or studies that will not be completed prior to commencing Project construction, including an explanation for</li> </ul> | ✓                                  | ✓                            |                           |

| #  | Conditions   | CER Act section 186 certificate | CER Act section 214 order | OPR section 45.1 order |
|----|--|---------------------------------|---------------------------|------------------------|
|    | <p>why they are not being completed prior to construction and an estimated completion date;</p> <p>e) for any Indigenous-led assessments or studies not completed prior to construction, provide a description of how Westcoast will identify and mitigate potential effects of the Project on these Indigenous Peoples, including on their current use of lands and resources; and</p> <p>f) additional descriptions, if any, beyond what is required in applicable condition filings, of how Westcoast has incorporated any revisions necessitated by the Indigenous-led assessments or studies into the relevant Environmental Protection Plan(s), Socio-economic Effects Monitoring Plan, or other plans where required by other relevant conditions for the Project (and identify those plans).</p>   |                                 |                           |                        |
| 16 | <p><b>Support for Indigenous Peoples to review Westcoast’s condition filings</b></p> <p>Westcoast must file with the CER, <b>at least 45 days prior to commencing construction</b>, a capacity funding report that describes Westcoast’s support for Indigenous Peoples to review Westcoast’s condition filings throughout Project construction and operations. The report must include:</p> <p>a) a list of potentially affected Indigenous Peoples that were offered capacity funding to support their review of Westcoast’s condition filings; and</p> <p>b) a summary of all outstanding issues or concerns raised by Indigenous Peoples regarding the status of funding to support their review of condition filings, including:</p> <p>i) how Westcoast intends to resolve those outstanding issues or concerns; or</p> <p>ii) if outstanding issues or concerns will not be resolved, an explanation as to why not.</p> | ✓                               | ✓                         |                        |
| 17 | <p><b>Construction Safety Manuals</b></p> <p>Westcoast must file with the CER, <b>at least 45 days prior to commencing construction</b> of each Project component, a Construction Safety Manual specific to construction of that component, pursuant to section 20 of the <i>Canadian Energy Regulator Onshore Pipeline Regulations</i>. Each manual must include:</p> <p>a) the safety-related responsibilities of Westcoast and contractor managers and supervisors;</p>   | ✓                               | ✓                         |                        |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
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|    | <ul style="list-style-type: none"> <li>b) a description of the method or program established by Westcoast to fulfill its responsibilities under sections 18 and 19 of the <i>Canadian Energy Regulator Onshore Pipeline Regulations</i>;</li> <li>c) any special conditions, as referred to in paragraph 18(1)(a) of the <i>Canadian Energy Regulator Onshore Pipeline Regulations</i>, associated with construction and any special safety practices or procedures necessitated by the conditions or features specific to the construction;</li> <li>d) positions of the persons, with suitable qualifications, who are responsible for supervising and performing inspections during Project construction;</li> <li>e) positions of the persons within Westcoast who are accountable for ensuring that contractors adhere to established safety performance requirements;</li> <li>f) positions of the persons authorized to halt a construction activity, as required by paragraph 18(1)(d) of the <i>Canadian Energy Regulator Onshore Pipeline Regulations</i>;</li> <li>g) Westcoast's policy for the internal classification and reporting of hazards, incidents, and near misses, and the process for reporting on such matters;</li> <li>h) the methodology used to ensure that employees and other persons working with or on behalf of the company are competent (have sufficient expertise, knowledge, and training) to carry out their assigned tasks; and</li> <li>i) the safety practices and procedures to be followed during construction or, if any of the required practices or procedures are not yet available, an explanation as to why it cannot be provided and when the information will be available and included in the manual.</li> </ul> |                                    |                              |                           |
| 18 | <p><b>Construction Emergency Response Plan(s)</b></p> <p>Westcoast must file with the CER, <b>at least 30 days prior to commencing construction</b>, the Project-specific Emergency Response Plan(s) that will be implemented during the Project's construction phase and confirmation that a copy of the plan will be provided, upon request, to Indigenous Peoples and other organizations and agencies who may be involved in emergency response. The plan(s) must include spill contingency measures that Westcoast will employ in response to accidental spills attributable to construction activities, 24-hour medical evacuation, fire response, and security.</p>  | ✓                                  | ✓                            |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
| 19 | <p><b>Socio-economic Effects Monitoring Plan</b></p> <p>Westcoast must file with the CER for Commission approval, <b>at least 30 days prior to commencing construction</b>, a plan for monitoring potential positive and adverse socio-economic effects of the Project during construction and post-construction. The plan, inclusive of Westcoast's Community and Gender Safety Plan, must include descriptions of:</p> <ul style="list-style-type: none"> <li>a) the socio-economic effects that will be monitored (including specific indicators and any identified thresholds);</li> <li>b) how these socio-economic effects will be monitored (including methods, timing, data collection, review, and reporting);</li> <li>c) who is responsible for monitoring (including roles and responsibilities);</li> <li>d) how Westcoast will respond should an identified threshold be exceeded (including adaptive management processes and responses);</li> <li>e) how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast's Community Interest and Response Tables into consideration in developing the plan, and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not; and</li> <li>f) a summary of Westcoast's related engagement activities with potentially affected Indigenous Peoples, landowners, communities, local and regional authorities, and service providers, including a description of: <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received.</li> </ul> </li> </ul> | ✓                                  | ✓                            |                           |

| #  | Conditions  | CER Act section 186 certificate | CER Act section 214 order | OPR section 45.1 order |
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| 20 | <p><b>Schedule and progress of construction of electrical facilities</b></p> <p>a) Westcoast must file with the CER, <b>at least 30 days prior to commencing construction of the electrical facilities</b>, a construction schedule for the electrical facilities showing major construction tasks, the estimated timeline associated with each task, and task interdependencies.</p> <p>b) Westcoast must file with the CER, <b>quarterly during construction of the electrical facilities</b>, construction progress reports for the electrical facilities that include a summary of:</p> <ul style="list-style-type: none"> <li>i) construction progress with respect to the electrical facilities construction schedule;</li> <li>ii) any deviations from the electrical facilities construction schedule and implications of those deviations on that schedule; and</li> <li>iii) any safety and security issues and issues of non-compliance, and the measures taken or to be taken to resolve each issue and non-compliance.</li> </ul>  | ✓                               |                           |                        |
| 21 | <p><b>Contingency watercourse and wetland crossings</b></p> <p>a) For each fish-bearing watercourse and wetland crossing where Westcoast will employ a contingency crossing method instead of its proposed primary crossing method, and where there is no potential for harmful alteration, disruption, or destruction of fish habitat or death of fish (as defined in the <i>Fisheries Act</i>), Westcoast must file with the CER, <b>at least 14 days prior to construction of the contingency crossing</b>, a notification to this effect. In each notification, Westcoast must explain why the contingency method is being employed and how it will not result in harmful alteration, disruption, or destruction of fish habitat or death of fish (as defined in the <i>Fisheries Act</i>) and provide a summary of the differences between the primary and contingency crossing methods.</p> <p>b) For each fish-bearing watercourse and wetland crossing where Westcoast will employ a contingency crossing method instead of its proposed primary crossing method, and where there is potential for harmful alteration, disruption, or destruction of fish habitat or death of fish (as defined by the <i>Fisheries Act</i>), Westcoast must file with the CER, <b>at least 30 days prior to construction of the contingency crossing</b>:</p> | ✓                               | ✓                         |                        |

| # | Conditions   | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|--|------------------------------------|------------------------------|---------------------------|
|   | <ul style="list-style-type: none"> <li>i) confirmation of the contingency crossing method that will be employed, the rationale for employing that method, and a summary of the differences between the primary and contingency crossing methods;</li> <li>ii) the following site-specific information:               <ul style="list-style-type: none"> <li>1) detailed crossing-specific design drawings;</li> <li>2) photographs upstream, downstream, and at the crossing location (including Global Positioning System [Universal Transverse Mercator] or latitude/longitude coordinates) that are dated and labelled appropriately, with the instream and riparian habitat clearly shown;</li> <li>3) a description of the fish species and habitat quality present upstream, downstream, and at the crossing location, and an indication of whether and when fish spawning is likely to occur within the immediate area;</li> <li>4) a description of the riparian habitat present upstream, downstream, and at the crossing location and how it would be altered, disrupted, or destroyed by the crossing and associated works;</li> <li>5) the planned timing of construction relative to the fisheries timing window of least risk;</li> <li>6) the site-specific mitigation and habitat enhancement measures to minimize impacts, including the use of any spawning deterrents;</li> <li>7) any potential residual effects;</li> <li>8) proposed reclamation measures; and</li> <li>9) a description of how Westcoast has taken available and applicable Indigenous knowledge and results from Indigenous-led assessments or studies into consideration in developing contingency watercourse and wetland crossings, and how such information was integrated into contingency planning or, if this information was not integrated, an explanation as to why not.</li> </ul> </li> <li>c) In its filings under a) and b), Westcoast must provide a summary of Westcoast's related engagement with appropriate government authorities and potentially affected Indigenous Peoples and stakeholders regarding the works and any habitat enhancement measures proposed, including a description of:</li> </ul> |                                    |                              |                           |

| #  | Conditions  | CER Act section 186 certificate | CER Act section 214 order | OPR section 45.1 order |
|----|---|---------------------------------|---------------------------|------------------------|
|    | <ul style="list-style-type: none"> <li>i) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>ii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iii) how Westcoast has incorporated recommendations or otherwise changed the works and any habitat enhancement measures based on the issues, concerns, and recommendations received.</li> <li>d) Westcoast must file with the CER, <b>within 30 days after commencing operations</b>, confirmation that any contingency watercourse crossings identified in a) and b) were the only contingency watercourse crossings implemented during pipeline construction.</li> </ul>  |                                 |                           |                        |
| 22 | <p><b>Fisheries Act authorizations</b></p> <ul style="list-style-type: none"> <li>a) For any work, undertaking, or activity in or near water that requires authorization under paragraphs 34.4(2)(b) and/or 35(2)(b) of the <i>Fisheries Act</i>, Westcoast must file with the CER, <b>at least 14 days prior to commencing the respective work, undertaking, or activity</b>, a copy of the authorization under paragraphs 34.4(2)(b) and/or 35(2)(b) of the <i>Fisheries Act</i>.</li> <li>b) For any work, undertaking, or activity in or near water that was referred to Fisheries and Oceans Canada and where it was determined that an authorization under paragraphs 34.4(2)(b) and/or 35(2)(b) is not required, Westcoast must file with the CER, <b>at least 14 days prior to commencing the respective work, undertaking, or activity</b>, a copy of any Letter of Advice issued by Fisheries and Oceans Canada.</li> </ul> | ✓                               | ✓                         |                        |
| 23 | <p><b>Subsection 317(1) consents</b></p> <ul style="list-style-type: none"> <li>a) Westcoast must file with the CER, <b>at least 14 days prior to taking possession of, using, or occupying land in a reserve as contemplated by subsection 317(1) of the CER Act</b>, confirmation that it has obtained the requisite Band Council consent from Cheam First Nation or McLeod Lake Indian Band; or</li> <li>b) if the Band Council of Cheam First Nation or McLeod Lake Indian Band decides not to provide consent, Westcoast must file with the CER, <b>within 14 days of learning of each decision</b>, an update describing the steps Westcoast will take to address the lack of consent along with any relevant timelines.</li> </ul>   | ✓                               | ✓                         |                        |

| #                          | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----------------------------|---|------------------------------------|------------------------------|---------------------------|
| 24                         | <p><b>Construction schedule</b></p> <p>Westcoast must file with the CER, <b>at least 14 days prior to commencing construction</b>, a detailed construction schedule identifying major construction activities (excluding the electrical facilities), and must notify the CER of any modifications to the schedule as they occur.</p>  | ✓                                  | ✓                            |                           |
| <b>During construction</b> |   |                                    |                              |                           |
| 25                         | <p><b>High-potential near misses</b></p> <p>During construction, Westcoast must file with the CER, <b>within 72 hours after discovering a high-potential near-miss</b> (i.e., an event where a reasonable and informed person would determine that under slightly different circumstances, there would have been a high likelihood for serious injury or death to a person), a preliminary incident report that includes:</p> <ul style="list-style-type: none"> <li>a) the date of the event and when it was discovered;</li> <li>b) the location of the event;</li> <li>c) a description of the event; and</li> <li>d) the immediate corrective action taken by Westcoast.</li> </ul>   | ✓                                  | ✓                            |                           |
| 26                         | <p><b>Construction progress reports</b></p> <p>Westcoast must file with the CER, <b>on a monthly basis after construction begins until construction is complete</b>, a construction progress report (excluding the electrical facilities). Each report must include:</p> <ul style="list-style-type: none"> <li>a) information on the activities carried out during the reporting period;</li> <li>b) any environmental, socio-economic, safety and security issues, and issues of non-compliance, including any circumstances where species-specific setbacks and timing restrictions could not be met and the alternative mitigation implemented;</li> <li>c) the measures undertaken to resolve each issue and non-compliance;</li> <li>d) confirmation that any vegetation clearing or topsoil removal occurred outside of restricted periods for non-migratory birds protected under provincial jurisdiction and for migratory birds protected under federal jurisdiction, or a summary of the results of survey(s) conducted a maximum of 48 hours prior to vegetation clearing or topsoil removal to identify any birds and</li> </ul> | ✓                                  | ✓                            |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | <p>active nests in areas that would be directly affected in the event of vegetation clearing or topsoil removal during restricted periods for non-migratory birds protected under provincial jurisdiction and for migratory birds protected under federal jurisdiction; and</p> <p>e) information on safety key performance indicator trends (e.g., hazard identification reports, near-miss reports, cumulative total and contractors' recordable injury rates and/or frequency, total and contractor lost time injury rates and/or frequency, total and contractor preventable motor vehicle incident rates and/or frequency), and respective benchmarks set by Westcoast.</p>  |                                    |                              |                           |
| 27 | <p><b>Plan for hydrostatic test water withdrawal and discharge</b></p> <p>Westcoast must file with the CER, <b>at least 90 days prior to any water withdrawal and pressure testing</b>, a field plan for hydrostatic test water withdrawal and discharge for the Project that includes:</p> <p>a) all sources of hydrostatic test water and discharge sites, including, for any waterbodies, the water depths, bathymetry, and potential fish presence;</p> <p>b) the flow rate and water volume at each water withdrawal site, and the proposed water withdrawal rates and volumes;</p> <p>c) a description and quantification of any vegetation required to be cleared to access and transport the hydrostatic test water;</p> <p>d) specific mitigation measures that Westcoast will implement at water withdrawal and discharge sites, including at Green Lake, during water transportation and associated activities and during hydrostatic testing, with the goal of protection for:</p> <p>i) the environment;</p> <p>ii) water quality and quantity; and</p> <p>iii) fish and fish habitat;</p> <p>e) a description of how Westcoast has taken available and applicable Indigenous knowledge and results from Indigenous-led assessments or studies into consideration in developing the plan, and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not; and</p> <p>f) a summary of Westcoast's related engagement with appropriate government authorities and potentially affected Indigenous Peoples, including a description of:</p> | ✓                                  | ✓                            |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | <ul style="list-style-type: none"> <li>i) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>ii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iii) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received.</li> </ul>   |                                    |                              |                           |
| 28 | <p><b>Plan for Indigenous Peoples’ participation in post-construction monitoring</b></p> <p>Westcoast must file with the CER for Commission approval, <b>within 60 days after the date Westcoast files its first leave to open application for any component of the Project</b>, a plan describing Indigenous Peoples’ participation in monitoring activities during Project post-construction. The plan must include:</p> <ul style="list-style-type: none"> <li>a) a summary of Westcoast’s related engagement and planning activities with potentially affected Indigenous Peoples to develop opportunities for their participation in monitoring activities, including a description of: <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received;</li> </ul> </li> <li>b) a description of how existing Indigenous community-based monitoring programs were integrated into the plan;</li> <li>c) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast’s Community Interest and Response Tables into consideration in developing the plan, and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not;</li> </ul> | ✓                                  | ✓                            |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | <ul style="list-style-type: none"> <li>d) a list of Indigenous Peoples (i.e., Indigenous communities) who have reached an agreement with Westcoast to participate in monitoring activities, and the nature of their role in monitoring;</li> <li>e) a list of Indigenous Peoples (i.e., Indigenous communities) who have expressed an interest in, but have not yet reached, an agreement with Westcoast to participate in monitoring activities, an explanation as and a description of how their views and concerns have been or will be incorporated into or accommodated by the plan (Westcoast may make a request to the Commission for confidential treatment of this information, as it deems appropriate);</li> <li>f) a description of the anticipated training and participation requirements, and potential certifications for the monitors;</li> <li>g) the scope, methodology, frequency, and justification for monitoring activities to be undertaken by Westcoast and each participant identified in d);</li> <li>h) a description of the roles and responsibilities of Indigenous monitors with respect to monitoring activities during post-construction;</li> <li>i) a description of how Westcoast will use and incorporate the information gathered through the monitors' participation and apply it to the Project; and</li> <li>j) a description of the method, form, and timeframe by which Westcoast will provide the information gathered through the monitors' participation to potentially affected Indigenous Peoples.</li> </ul> |                                    |                              |                           |
| 29 | <p><b>Operational Vegetation Management Plan</b></p> <p>Westcoast must file with the CER, <b>within 60 days after the date Westcoast files its first leave to open application for any component of the Project</b>, a Project-specific Operational Vegetation Management Plan. The plan must include:</p> <ul style="list-style-type: none"> <li>a) operational vegetation management procedures, including all environmental protection procedures, mitigation measures, commitments made by Westcoast, and other relevant information from its Project application and its related submissions, that will be implemented to avoid or minimize potential adverse environmental and socio-economic effects during operational vegetation clearing of the pipeline and power line rights-of-way, including impacts on wildlife, waterbodies, riparian areas, and culturally important vegetation;</li> </ul>  | ✓                                  | ✓                            |                           |

| # | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|---|---|------------------------------------|------------------------------|---------------------------|
|   | <ul style="list-style-type: none"> <li>b) the locations and site-specific widths to be cleared during operations for those sites where there is a reduction in the width to be cleared as compared to the permanent pipeline rights-of-way;</li> <li>c) the methodology for assessing vegetation density/foliar cover and height when determining when vegetation management is needed;</li> <li>d) a description of procedures to coordinate operational vegetation management when adjacent to Westcoast's pipeline rights-of-way or access roads and third-party linear developments;</li> <li>e) procedures for facilitating pre-clearing harvesting by Indigenous Peoples during operational vegetation management;</li> <li>f) a description of the procedures for pesticide and herbicide use, including:               <ul style="list-style-type: none"> <li>i) criteria describing when and where problem vegetation will be managed;</li> <li>ii) management procedures and the decision-making framework for selecting appropriate prevention and treatment measures for specific habitats, weed species, land uses, and land management plans; and</li> <li>iii) an explanation of how each management procedure and the decision-making framework will be considered and kept up to date in terms of selecting prevention and treatment measures for specific habitats, weed species, land uses, and land management plans;</li> </ul> </li> <li>g) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast's Community Interest and Response Tables into consideration in developing the plan, and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not;</li> <li>h) a summary of Westcoast's related engagement with appropriate government authorities, affected landowners/tenants, and potentially affected Indigenous Peoples, including a description of:               <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> </ul> </li> </ul> |                                    |                              |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | <ul style="list-style-type: none"> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received; and</li> <li>i) confirmation that Westcoast has updated or will update its relevant operations manual(s) for the Project to include any relevant information from the plan, and that Westcoast will include all relevant information from the plan in its training programs for employees and contractors.</li> </ul>   |                                    |                              |                           |
| 30 | <p><b>Power system protection for compressor stations, substations, and power lines</b></p> <p>Westcoast must file with the CER for Commission approval, <b>at least 90 days prior to commencing operations of the electrical facilities</b>, the following details of its electrical power system design for each compressor station, substation, and power line:</p> <ul style="list-style-type: none"> <li>a) single line diagrams issued for construction for the power system and protection equipment;</li> <li>b) descriptions of the overcurrent and ground fault protection schemes including: <ul style="list-style-type: none"> <li>i) a summary of coordination studies between the upstream and downstream protective devices;</li> <li>ii) relay settings and time-current curves;</li> <li>iii) the specification of neutral grounding resistors;</li> <li>iv) specifications of contactors, fuses, circuit breakers, and transformers; and</li> <li>v) a description of all other electrical protection schemes, relay settings, and trip characteristics; and</li> </ul> </li> <li>c) a description of the ground fault and arcing fault protection designs, including: <ul style="list-style-type: none"> <li>i) a means to clear ground faults without intentional time delay if the fault currents exceed the design limit set by the neutral grounding resistors;</li> </ul> </li> </ul> | ✓                                  |                              |                           |

| #  | Conditions  | CER Act section<br>186 certificate | CER Act section<br>214 order | OPR section<br>45.1 order |
|----|---|------------------------------------|------------------------------|---------------------------|
|    | <ul style="list-style-type: none"> <li>ii) a means to prevent reverse power feeding a fault from the stored energy of other motors running from the same bus, where applicable;</li> <li>iii) a means to prevent large circulatory currents caused when multiple motors (or other three-phase loads) become faulted at the same time, where applicable; and</li> <li>iv) a means to prevent electrical faults from exceeding design limits and escalating to arcing faults.</li> </ul>  |                                    |                              |                           |
| 31 | <p><b>Reliability standards</b></p> <p>Westcoast must file with the CER, <b>at least 90 days prior to commencing operations of the electrical facilities</b>, confirmation that throughout its lifecycle, the Project will comply with applicable reliability standards approved by the British Columbia Utilities Commission, in addition to any applicable criteria, requirements, policies, or guidelines of the Western Electricity Coordinating Council that may apply.</p>  | ✓                                  |                              |                           |
| 32 | <p><b>System impact studies prior to energization</b></p> <p>Westcoast must file with the CER, <b>at least 30 days prior to commencing operations of the electrical facilities</b>:</p> <ul style="list-style-type: none"> <li>a) confirmation that final electric service agreements necessary to the Project's interconnection to the BC Hydro system were executed; and</li> <li>b) a letter of confirmation from BC Hydro that the final impact studies have indicated that the Project will have no negative effect on the electric grid.</li> </ul> | ✓                                  |                              |                           |
| 33 | <p><b>Technical specification updates</b></p> <p>Westcoast must file with the CER, <b>at least 10 days prior to filing its final leave to open application</b>, any technical specification updates for the Project, as it was applied for. Technical specification updates are limited to differences in pipe length, diameter, wall thickness, grade, or material that do not impact any other aspect of the Project, as approved.</p>  | ✓                                  | ✓                            |                           |

| Post-construction and during operations |   |   |   |
|---|---|---|---|
| 34                                      | <p><b>Unplanned power line outage of electrical facilities</b></p> <p>Westcoast must file with the CER, <b>within 7 days after an unplanned power line outage of the electrical facilities</b>, a report that includes:</p> <ul style="list-style-type: none"> <li>a) the date, time, and duration of the outage;</li> <li>b) the location of the outage;</li> <li>c) the facility name and affected pipeline segment(s);</li> <li>d) the cause of the outage, if known; and</li> <li>e) any corrective action taken or proposed to be taken by Westcoast to mitigate the impacts of the outage and prevent a reoccurrence.</li> </ul>  | ✓ |   |
| 35                                      | <p><b>Condition compliance reporting by the Accountable Officer</b></p> <p>Westcoast must file with the CER, <b>within 30 days after commencing operations</b>, confirmation that the approved Project was constructed in compliance with all applicable conditions in this [certificate/order]. If compliance with any of these conditions cannot be confirmed, Westcoast must include details as to why compliance cannot be confirmed. The filing required by this condition must include a statement confirming that the signatory to the filing is the Accountable Officer of Westcoast, appointed as Accountable Officer pursuant to section 6.2 of the <i>Canadian Energy Regulator Onshore Pipeline Regulations</i>.</p>  | ✓ | ✓ |
| 36                                      | <p><b>As-built electrical drawings</b></p> <p>Westcoast must file with the CER, <b>within 60 days after commencing operations of the electrical facilities</b>, as-built drawings and single line diagrams identifying the locations of all electrical facilities.</p>  | ✓ |   |
| 37                                      | <p><b>Geographic information system data</b></p> <p>Westcoast must file with the CER, <b>within 90 days after commencing operations</b>, as-built geographic information system data in the form of Esri® shapefiles. The shapefile filing must be signed by the Accountable Officer of the company and must include the following:</p> <ul style="list-style-type: none"> <li>a) A polyline layer that contains pipeline segment centre lines where each segment has unique attribute values of outside diameter, wall thickness, maximum operating pressure, external coating, field-applied girth weld coating, pipe manufacturing specification and depth of cover. If the values of a pipeline change along its length, the pipeline must be segmented at that point.</li> <li>b) A polyline layer that contains the power lines associated with the Project.</li> </ul> | ✓ |   |

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|                  | <p>c) Point layers that contain the names and other attributes of all pipeline facilities (e.g., compressor and meter stations). All layers must be in the NAD83 CSRS (EPSG:4617) spatial reference system, and conform to the following:</p> <ul style="list-style-type: none"> <li>i) The unit of measure for numerical attributes must be metric.</li> <li>ii) Details of the degree of accuracy for the geospatial data must be, or be better than, +/-0.1 m (e.g., seven decimal digits for geometry).</li> </ul>  |          |          |  |
| <p><b>38</b></p> | <p><b>Socio-economic Effects Monitoring Final Report</b></p> <p>Westcoast must file with the CER, <b>within 6 months after commencing operations</b>, a Socio-economic Effects Monitoring Final Report for the Project that includes:</p> <ul style="list-style-type: none"> <li>a) a summary of the monitoring results and adaptive management processes and responses that were applied under the Socio-economic Effects Monitoring Plan (<b>Condition 19</b>);</li> <li>b) the final outcomes of all Project-related employment, contracting, procurement, and training for Indigenous Peoples (<b>Condition 12</b>);</li> <li>c) a discussion, <b>from Westcoast's perspective</b>, of the overall effectiveness of the Socio-economic Effects Monitoring Plan, including: <ul style="list-style-type: none"> <li>i) a description of the efficacy of the specific indicators and identified thresholds used in the plan;</li> <li>ii) a description of any issues or limitations regarding the data sources needed for the plan; and</li> <li>iii) a summary of positive aspects and challenges with implementing the plan;</li> </ul> </li> <li>d) a discussion, <b>from the perspectives of potentially affected Indigenous Peoples</b>, of the overall effectiveness of the Socio-economic Effects Monitoring Plan;</li> <li>e) a summary of how Westcoast worked with Indigenous Peoples to develop the discussion in d), including: <ul style="list-style-type: none"> <li>i) a description of how Westcoast collaborated with Indigenous Peoples to develop d);</li> <li>ii) a description of how Westcoast and participating Indigenous Peoples resolved differences where consensus was not reached on the perspectives shared in d) (e.g., through potentially developing addendums to this report for participating Indigenous Peoples to reflect their views); and</li> <li>iii) confirmation that Westcoast made capacity funding available to support Indigenous Peoples' participation in developing d);</li> </ul> </li> <li>f) a summary of Westcoast's related engagement activities with potentially affected Indigenous Peoples, landowners,</li> </ul> | <p>✓</p> | <p>✓</p> |  |

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|                  | <p>communities, local and regional authorities, and service providers, including a description of:</p> <ul style="list-style-type: none"> <li>i) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>ii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iii) how Westcoast incorporated recommendations or otherwise changed the final report based on the issues, concerns, and recommendations received; and</li> </ul> <p>g) an update on any previously unidentified mitigation measures that Westcoast may implement to mitigate potential ongoing socio-economic effects during Project operations.</p>   |          |          |  |
| <p><b>39</b></p> | <p><b>Wetland Offset Measures Plan</b></p> <p>Westcoast must file with the CER, <b>within 90 days after commencing operations</b>, a Wetland Offset Measures Plan for any wetlands to which the Federal Policy on Wetland Conservation applies. The plan must outline how permanent loss to wetlands resulting from the Project will be offset or compensated for no net loss, in accordance with the Federal Policy on Wetland Conservation. The plan must also include:</p> <ul style="list-style-type: none"> <li>a) a description of site-specific details and maps showing the locations of permanent wetland loss as a result of Project activities, as well as any other locations where wetlands were affected by the Project;</li> <li>b) an explanation of how wetland function will be measured as part of the post-construction monitoring program and confirmation that any resulting accidental permanent loss to wetlands will be quantified and reported to the CER as part of <b>Condition 41</b>;</li> <li>c) a list of the offset or compensation measures that will be implemented to address permanent loss of wetlands as identified in a) and b) above;</li> <li>d) an explanation of the expected effectiveness of each offset measure described in c) and the relative value of each offset measure towards achieving the offset;</li> <li>e) the decision-making criteria for selecting the specific offset measures described in c) and the offset ratios that will be used and under what circumstances;</li> <li>f) a schedule indicating when measures will be implemented and estimated completion dates;</li> <li>g) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast’s Community Interest and Response Tables into consideration in developing the plan and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not; and</li> </ul> | <p>✓</p> | <p>✓</p> |  |

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|                  | <p>h) a summary of Westcoast's related engagement with appropriate government authorities and potentially affect Indigenous Peoples, including a description of:</p> <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received.</li> </ul>  |          |          |  |
| <p><b>40</b></p> | <p><b>Quantification of construction-related greenhouse gas emissions</b></p> <p>Westcoast must file with the CER, <b>within 90 days after commencing operations</b>, a quantitative assessment of the actual direct greenhouse gas emissions generated from Project construction, including from all temporary infrastructure and right-of-way preparation. The assessment must include:</p> <ul style="list-style-type: none"> <li>a) the methodology used for the assessment, including the sources of greenhouse gas emissions, assumptions, and methods of estimation related to: <ul style="list-style-type: none"> <li>i) vehicle and equipment use;</li> <li>ii) fuel consumption;</li> <li>iii) land clearing and timber salvage; and</li> <li>iv) changes to carbon sinks;</li> </ul> </li> <li>b) the total direct greenhouse gas emissions generated from Project construction after implementing mitigation measures, including emissions generated by vehicles and equipment and those associated with land clearing and changes to carbon sinks; and</li> <li>c) a comparison and discussion of the direct greenhouse gas emissions calculated in b) with the emissions predicted in Westcoast's Project application and its related submissions, including how the direct greenhouse gas emissions could have been further mitigated.</li> </ul> | <p>✓</p> | <p>✓</p> |  |
| <p><b>41</b></p> | <p><b>Post-construction environmental monitoring reports</b></p> <p>Westcoast must file with the CER, <b>on or before 31 January following each of the first, third, and fifth complete growing seasons after completing final clean-up of the Project</b>, a post-construction environmental monitoring report. Each report must include:</p>   | <p>✓</p> | <p>✓</p> |  |

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|                  | <ul style="list-style-type: none"> <li>a) a summary of the methodology for monitoring and criteria for success included within the Environmental Protection Plan(s) and the Wildlife Species at Risk Mitigation Plan(s), as well as a description of any other or modified methodology or criteria employed, with rationales;</li> <li>b) the monitoring results and an analysis of those results, with documentation and photographic evidence, including discussion on the effectiveness of the implemented mitigation and reclamation measures;</li> <li>c) a description of any unexpected outcomes, deviations from plans, ineffective mitigation, corrected reclamation trajectories, and failures in access control, including the location(s) of each, as well as planned corrective measures with a schedule and ongoing monitoring plan;</li> <li>d) if goals and measurable targets stated in the Environmental Protection Plan(s) and the Wildlife Species at Risk Mitigation Plan(s) have not been achieved or there are issues identified with respect to the success of the reclamation measures implemented by the fifth-year report, a reporting schedule for monitoring progress towards those objectives, as well as corrective actions to meet them;</li> <li>e) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast's Community Interest and Response Tables into consideration in developing the report, and how such information was integrated into the report or, if this information was not integrated, an explanation as to why not; and</li> <li>f) a summary of Westcoast's related engagement with appropriate government authorities and potentially affected Indigenous Peoples, including a description of:             <ul style="list-style-type: none"> <li>i) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them; and</li> <li>ii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not.</li> </ul> </li> </ul> |   |   |  |
| <p><b>42</b></p> | <p><b>Emergency response exercise</b></p> <ul style="list-style-type: none"> <li>a) Westcoast must conduct, <b>within 2 years after commencing operations</b>, a functional or full-scale emergency response exercise to evaluate the implementation of its Emergency Response Plan.</li> <li>b) Westcoast must file with the CER, <b>at least 45 days prior to the date of the exercise required in a)</b>:             <ul style="list-style-type: none"> <li>i) the date of the exercise;</li> <li>ii) the location of the exercise;</li> <li>iii) a description of the anticipated scenario;</li> </ul> </li> </ul>   | ✓ | ✓ |  |

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|                  | <ul style="list-style-type: none"> <li>iv) the names of relevant response partners, including the CER, involved in the exercise planning; and</li> <li>v) the names of organizations (e.g., agencies, municipalities, first responders) and Indigenous Peoples who have been or will be invited to participate in or observe the exercise.</li> </ul> <p>c) Westcoast must file with the CER, <b>within 45 days after completing the exercise in a)</b>, an Exercise After-Action Report.</p>   |          |          |  |
| <p><b>43</b></p> | <p><b>Caribou Habitat Restoration Implementation Report</b></p> <p>Westcoast must file with the CER, <b>within 90 days after implementing all caribou habitat restoration measures</b>, a Caribou Habitat Restoration Implementation Report. The report must include:</p> <ul style="list-style-type: none"> <li>a) a table describing the caribou habitat restoration measures implemented, including their locations and spatial extent, a description of the adjacent off-right-of-way habitat, and any site-specific challenges encountered;</li> <li>b) a detailed discussion regarding any modifications to the type and location of caribou habitat restoration measures implemented compared to those outlined in the Caribou Habitat Restoration Plan (<b>Condition 6</b>), including a comprehensive explanation and rationale for any changes made;</li> <li>c) visual representation (e.g., photos, video) of the caribou habitat restoration measures implemented;</li> <li>d) updated environmental alignment sheets showing the locations of the caribou habitat restoration measures and any changes that occurred during implementation;</li> <li>e) a quantitative assessment of: <ul style="list-style-type: none"> <li>i) the area of caribou critical habitat that was directly and indirectly disturbed by the Project, accounting for the residual effects associated with on-right-of-way restoration measures (e.g., temporal delay, effectiveness) and/or unrestored areas (e.g., operational right-of-way); and</li> <li>ii) a calculation of the initial offset value of residual effects; and</li> </ul> </li> <li>f) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, Indigenous monitoring on the Project, and Westcoast’s Community Interest and Response Tables into consideration in developing the report, how such information was integrated into the report or, if this information was not integrated, an explanation as to why not.</li> </ul> | <p>✓</p> | <p>✓</p> |  |
| <p><b>44</b></p> | <p><b>Final Caribou Habitat Offset Measures Plan</b></p> <p>Westcoast must file with the CER, <b>within 90 days after implementing all caribou habitat restoration measures</b>, a final Caribou Habitat Offset Measures Plan. The final plan must be a standalone document that includes:</p>  | <p>✓</p> | <p>✓</p> |  |

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|  | <p>a) the goals and measurable objectives of the plan, including the strategies for offsetting all residual effects resulting from the direct and indirect disturbance of caribou critical habitat caused by the Project, the principles of conservation offsets followed by Westcoast, and an explanation of how the proposed offsets align with the applicable caribou Recovery Strategy(ies) and Caribou Recovery Partnership Agreement and how they contribute to achieving no net loss of caribou critical habitat;</p> <p>b) quantification of the Project's direct and indirect disturbance to caribou critical habitat after implementing restoration measures, as calculated in the Caribou Habitat Restoration Implementation Report (<b>Condition 43</b>);</p> <p>c) any modifications to the potential offset measures available and considered for the Project (e.g., toolbox of options), the expected effectiveness of each measure as supported by documented evidence, and the discussion regarding uncertainty, as initially described in the preliminary Caribou Habitat Offset Measures Plan (<b>Condition 7</b>);</p> <p>d) any modifications to the decision-making framework used to select offset measures and offset locations, as described in the preliminary Caribou Habitat Offset Measures Plan (<b>Condition 7</b>);</p> <p>e) the offset measures and locations selected for implementation, including:</p> <ul style="list-style-type: none"> <li>i) maps and environmental alignment sheets showing offset locations;</li> <li>ii) the spatial extent of each offset area and an evaluation of habitat type and quality at and adjacent to the site;</li> <li>iii) the quantifiable targets and performance measures for each offset measure to be implemented; and</li> <li>iv) how the measures and locations meet the principles of conservation offsets and applicable caribou range planning objectives;</li> </ul> <p>f) a quantitative assessment of:</p> <ul style="list-style-type: none"> <li>i) the area of caribou critical habitat that was directly and indirectly disturbed by the Project, accounting for the residual effects from restoration measures (e.g., temporal delay, effectiveness) and/or unrestored areas (e.g., operational right-of-way);</li> <li>ii) the total area of caribou habitat designated for offsets implementation; and</li> <li>iii) the projected final offset value of residual effects based on the offsets to be implemented, including an assessment of temporal, spatial, and delivery risks, as well as the anticipated offset ratios;</li> </ul> |  |  |  |
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|------------------|--|----------|----------|--|
|                  | <p>g) a detailed timeline for implementing offset measures, including provisions for updating the final offset value to address unforeseen delays;</p> <p>h) a summary of Westcoast's related engagement with Environment and Climate Change Canada, appropriate provincial authorities, and potentially affected Indigenous Peoples regarding the final plan, including a description of:</p> <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the plan based on the issues, concerns, and recommendations received; and</li> </ul> <p>i) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, and Westcoast's Community Interest and Response Tables into consideration in developing the plan, and how such information was integrated into the plan or, if this information was not integrated, an explanation as to why not.</p>                                    |          |          |  |
| <p><b>45</b></p> | <p><b>Caribou Habitat Restoration and Offset Measures Monitoring Program</b></p> <p>Westcoast must file with the CER, <b>within 90 days after implementing all caribou habitat restoration measures</b>, a Caribou Habitat Restoration and Offset Measures Monitoring Program for monitoring and verifying the effectiveness of the caribou habitat restoration and offset measures implemented as part of the Caribou Habitat Restoration Plan (<b>Condition 6</b>) and final Caribou Habitat Offset Measures Plan (<b>Condition 44</b>). The program must include:</p> <ul style="list-style-type: none"> <li>a) the activities, methodology, and protocols for monitoring of the restoration and offset measures, including: <ul style="list-style-type: none"> <li>i) the timing, duration, and frequency of monitoring for each type of measure implemented, with supporting rationale;</li> <li>ii) the study design for monitoring, including the type and number of sampling and control locations, and the rationale supporting the statistical validity of the design; and</li> <li>iii) an explanation of how effectiveness of the restoration and offset measures will be confirmed based on monitoring results;</li> </ul> </li> <li>b) protocols for how restoration and offset measures will be adapted, as required, based on the monitoring results to ensure that all Project residual effects continue to be offset;</li> </ul> | <p>✓</p> | <p>✓</p> |  |

|                  |   |          |          |  |
|------------------|---|----------|----------|--|
|                  | <p>c) a schedule, spanning a minimum of 10 years, for filing reports of monitoring results and the adaptive management responses with the CER and any federal or provincial authorities or Indigenous Peoples who expressed interest in receiving copies of the reports;</p> <p>d) a summary of Westcoast's related engagement with Environment and Climate Change Canada, appropriate provincial authorities, and potentially affected Indigenous Peoples regarding the monitoring program and schedule for reporting, including a description of:</p> <ul style="list-style-type: none"> <li>i) the means by which information was shared between Westcoast and Indigenous Peoples (e.g., in writing, meetings, field visits, workshops);</li> <li>ii) all issues, concerns, and recommendations received and how Westcoast has addressed or responded to them;</li> <li>iii) how Westcoast intends to resolve those that are outstanding or, if any will not be resolved, an explanation as to why not; and</li> <li>iv) how Westcoast incorporated recommendations or otherwise changed the program based on the issues, concerns, and recommendations received; and</li> </ul> <p>e) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, Indigenous monitoring on the Project, and Westcoast's Community Interest and Response Tables into consideration in developing the program, and how such information was integrated into the program or, if this information was not integrated, an explanation as to why not.</p> |          |          |  |
| <p><b>46</b></p> | <p><b>Caribou Habitat Offset Measures Implementation Report</b></p> <p>Westcoast must file with the CER, <b>within 60 days after implementing all caribou habitat offset measures</b>, a Caribou Habitat Offset Measures Implementation Report. The report must include:</p> <ul style="list-style-type: none"> <li>a) a table describing the offset measures implemented, including the location and spatial extent of each offset area, an evaluation of habitat type and quality at and adjacent to the site, and any site-specific challenges encountered;</li> <li>b) a detailed discussion regarding any modifications to the type and location of offset measures implemented compared to those outlined in the final Caribou Habitat Offset Measures Plan (<b>Condition 44</b>), including a comprehensive explanation and rationale for any changes made;</li> <li>c) visual representation (e.g., photos, video) of the offset measures implemented;</li> <li>d) updated maps and environmental alignment sheets showing the locations of the offset measures;</li> </ul>   | <p>✓</p> | <p>✓</p> |  |

|                  |   |          |          |  |
|------------------|---|----------|----------|--|
|                  | <p>e) a quantitative assessment of the final offset value of residual effects based on the offsets implemented, including the temporal, spatial, and delivery risks applied and the final offset ratios;</p> <p>f) an evaluation of the offsets applied against the goals, objectives, and principles of the Final Caribou Habitat Offset Measures Plan; and</p> <p>g) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, Indigenous monitoring on the Project, and Westcoast’s Community Interest and Response Tables into consideration in developing the report, how such information was integrated into the report or, if this information was not integrated, an explanation as to why not.</p>  |          |          |  |
| <p><b>47</b></p> | <p><b>Caribou Habitat Restoration and Offset Measures Monitoring Reports</b></p> <p>Westcoast must file with the CER, in accordance with the schedule referred to in the <b>Caribou Habitat Restoration and Offset Measures Monitoring Program (Condition 45)</b>, caribou monitoring reports. Each report must include:</p> <p>a) the results of the program, any adaptive management responses, and the schedule for filing reports on monitoring results in accordance with the program; and</p> <p>b) a description of how Westcoast has taken available and applicable Indigenous knowledge, results from Indigenous-led assessments or studies, Indigenous monitoring on the Project, and Westcoast’s Community Interest and Response Tables into consideration in developing the reports, and how such information was integrated into the reports or, if this information was not integrated, an explanation as to why not.</p> | <p>✓</p> | <p>✓</p> |  |

ISSUED in Calgary, Alberta on 27 April 2026.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

*Signed by*

Ramona Sladic  
Secretary of the Commission

**SCHEDULE A**  
**Certificate GC-135**

**Westcoast Energy GP Inc. on behalf of Westcoast Energy Limited Partnership**  
**Application for the Sunrise Expansion Program dated 30 May 2024**  
**Assessed pursuant to section 183 of the *Canadian Energy Regulator Act***  
**File 5965593**

Pipeline specifications – Pipeline loops

|                                   |  |
|-----------------------------------|--|
| <b>Project type</b>               | New construction   |
| <b>Outside diameter</b>           | 1 067 mm (NPS 42)  |
| <b>Minimum wall thickness</b>     | <ul style="list-style-type: none"> <li>• 13.8 mm in Class 1 areas</li> <li>• 15.3 mm in Class 2 areas</li> <li>• 19.6 mm in Class 3 areas</li> <li>• Heavy wall pipe may also be used at crossing sites</li> </ul> |
| <b>Pipe material</b>              | Carbon steel   |
| <b>Pipe material standard</b>     | CSA Z245.1   |
| <b>Pipe grade</b>                 | Grade 483 MPa Cat II   |
| <b>External coating type</b>      | <ul style="list-style-type: none"> <li>• Fusion-bond epoxy in general</li> <li>• Abrasion-resistant coating will be used on trenchless crossings</li> </ul>  |
| <b>Design pressure</b>            | 9 930 kPa  |
| <b>Maximum operating pressure</b> | <ul style="list-style-type: none"> <li>• 6 453 kPa for the nine loops upstream of CS-8B</li> <li>• 5 378 kPa for the two loops downstream of CS-8B</li> </ul>  |
| <b>Product</b>                    | Sweet natural gas  |

| Station interval |       | Approximate length (km) | KP start (approximate) | KP end (approximate) | Endpoint connections |           |
|------------------|-------|-------------------------|------------------------|----------------------|----------------------|-----------|
| CS-2B            | CS-3  | 18.1                    | 40+200                 | 58+300               | Crossover            | CS-3      |
| CS-3             | CS-4A | 13.6                    | 19+550                 | 33+150               | NPS 42               | Crossover |
| CS-4A            | CS-4B | 19.9                    | 0+000                  | 19+900               | CS-4A                | Crossover |
| CS-4A            | CS-4B | 5.1                     | 84+500                 | 89+600               | Crossover            | CS-4B     |
| CS-4B            | CS-5  | 20.8                    | 0+000                  | 20+800               | CS-4B                | Crossover |
| CS-5             | CS-6A | 6.0                     | 74+000                 | 80+000               | Crossover            | CS-6A     |
| CS-6A            | CS-6B | 6.1                     | 76+900                 | 83+000               | Crossover            | CS-6B     |
| CS-6B            | CS-7  | 27.6                    | 0+000                  | 27+600               | CS-6B                | Crossover |
| CS-7             | CS-8A | 4.2                     | 8+700                  | 12+900               | NPS 42               | Crossover |
| CS-8B            | CS-9  | 13.4                    | 30+200                 | 43+600               | Crossover            | Crossover |
| CS-9             | MS-16 | 4.2                     | 36+700                 | 40+900               | Crossover            | MS-16     |

**SCHEDULE A (continued)**  
**Certificate GC-135**

|                      |   |
|----------------------|---|
| <b>Project type</b>  | New construction  |
| <b>Facility type</b> | Pig launcher and receiver traps   |
| <b>Location</b>      | At the beginning and end of each pipeline loop, except the CS-3 to CS-4A and CS-7 to CS-8A pipeline loops which require receiving traps only  |
| <b>Description</b>   | <ul style="list-style-type: none"> <li>• The pig launcher and receiver traps will be designed to accommodate the passage of cleaning tools and in-line inspection tools</li> <li>• Pipe: outside diameter 1 067 mm (NPS 42), grade 483, minimum wall thickness 22.2 mm</li> <li>• Barrel: outside diameter 1 219 mm (NPS 48), grade 483, minimum wall thickness 25.4 mm</li> <li>• Design pressure: 9 930 kPa</li> <li>• Maximum operating pressure: 6 453 kPa upstream of CS-8B and 5 378 kPa downstream of CS-8B</li> <li>• Coating: facilities will be located above ground and will be primed and painted.</li> </ul> |

**SCHEDULE A (continued)  
Certificate GC-135**

Facility specifications – Compressor stations and meter station

|                      |  |
|----------------------|--|
| <b>Project type</b>  | New construction – compressor unit additions at existing facilities  |
| <b>Facility type</b> | Compressor stations  |
| <b>Locations</b>     | <ul style="list-style-type: none"> <li>• CS-2B – Azouzetta</li> <li>• CS-6B – 93 Mile House</li> <li>• CS-8A – Kingsvale</li> <li>• CS-8B – Othello</li> </ul>   |
| <b>Description</b>   | <ul style="list-style-type: none"> <li>• CS-2B <ul style="list-style-type: none"> <li>○ gas turbine compressor</li> <li>○ air cooler</li> <li>○ associated piping, valves, safety systems, buildings and utilities</li> </ul> </li> <li>• CS-6B <ul style="list-style-type: none"> <li>○ electric motor drive compressor</li> <li>○ air cooler</li> <li>○ new electrical and control building</li> <li>○ new office/control room building</li> <li>○ new electrical substation</li> <li>○ associated piping, valves, safety systems, buildings, and utilities</li> </ul> </li> <li>• CS-8A <ul style="list-style-type: none"> <li>○ electric motor drive compressor</li> <li>○ air cooler</li> <li>○ new electrical and control building</li> <li>○ new electrical substation</li> <li>○ associated piping, valves, safety systems, buildings, and utilities</li> </ul> </li> <li>• CS-8B <ul style="list-style-type: none"> <li>○ electric motor drive compressor</li> <li>○ air cooler</li> <li>○ new electrical and control building</li> <li>○ new office/control room building</li> <li>○ new electrical substation</li> <li>○ associated piping, valves, safety systems, buildings, and utilities</li> </ul> </li> </ul> |
| <b>Project type</b>  | Modifications and upgrades   |
| <b>Facility type</b> | Compressor stations and meter station  |

**SCHEDULE A (continued)**  
**Certificate GC-135**

|                    |  |
|--------------------|--|
| <b>Locations</b>   | <ul style="list-style-type: none"> <li>• CS-2B – Azouzetta</li> <li>• CS-3 – McLeod Lake</li> <li>• CS-4A – Summit Lake</li> <li>• CS-4B – Hixon</li> <li>• CS-5 – Australian</li> <li>• CS-6A – 150 Mile House</li> <li>• CS-6B – 93 Mile House</li> <li>• CS-7 – Savona</li> <li>• CS-8A – Kingsvale</li> <li>• CS-8B – Othello</li> <li>• CS-9 – Rosedale</li> <li>• MS-16 – Huntingdon/Sumas</li> </ul>  |
| <b>Description</b> | <p>Modifications and upgrades include:</p> <ul style="list-style-type: none"> <li>• inlet scrubber replacement</li> <li>• cooler additions</li> <li>• compressor reconfiguration from series to parallel operation</li> <li>• re-wheeling of compressor wheels</li> <li>• addition of blowdown points</li> <li>• piping modifications and installation of tie-ins</li> <li>• addition of emergency shutdown valves</li> <li>• addition of filter separators</li> </ul> |

Pipeline specifications – Pipe segment decommissioning

|                           |  |
|---------------------------|--|
| <b>Project type</b>       | Decommissioning by removal   |
| <b>Location</b>           | South of CS-3, near McLeod Lake, British Columbia                                      |
| <b>Outside diameter</b>   | 1 067 mm (NPS 42)  |
| <b>Approximate length</b> | 350 m  |
| <b>Pipe material</b>      | Carbon steel   |
| <b>Product</b>            | None (emptied of natural gas, isolated and deactivated in 2007 under Order MO-08-2006) |

**SCHEDULE A (continued)  
Certificate GC-135**

Power line specifications – CS-6B

|                                    |   |
|------------------------------------|---|
| <b>Project type</b>                | New construction  |
| <b>Location (endpoints)</b>        | <ul style="list-style-type: none"> <li>From: BC Hydro point of delivery near 93 Mile House, British Columbia</li> <li>To: CS-6B (93 Mile House area, British Columbia)</li> </ul> |
| <b>Approximate length</b>          | 6.9 km  |
| <b>Line voltage</b>                | <ul style="list-style-type: none"> <li>138 kV (design)</li> <li>66 kV (operating)</li> </ul>  |
| <b>Conductor type and size</b>     | 477 Hawk ACSR   |
| <b>Approximate number of poles</b> | 71  |
| <b>Pole type</b>                   | Wooden monopoles and wooden H-Frame structures  |
| <b>Insulator type</b>              | Glass suspension insulators (70 kN), glass strain insulators (120 kN), and line post insulators (6.6 kN cantilever, 11.1 kN tensile)  |
| <b>Number of circuits</b>          | Single  |
| <b>Grounding target resistance</b> | Ungrounded except airbreak, 50 ohms target  |

Power line specifications – CS-8A

|                                    |   |
|------------------------------------|---|
| <b>Project type</b>                | New construction  |
| <b>Location (endpoints)</b>        | <ul style="list-style-type: none"> <li>From: Kingsvale 138kV Interconnection (Tap into Kingsvale Transmission Line 1L251KPS to third-party line owned by Shulus Electricity Transmission Line LP), British Columbia</li> <li>To: Compressor Station CS-8A at Paul's Basin area, British Columbia</li> </ul> |
| <b>Approximate length</b>          | 3 km  |
| <b>Line voltage</b>                | 138 kV  |
| <b>Conductor type and size</b>     | 266 Partridge ACSR  |
| <b>Approximate number of poles</b> | 35  |
| <b>Pole type</b>                   | Wooden monopole and wooden H-frame structures   |
| <b>Insulator type</b>              | Glass suspension insulators (70 kN), glass strain insulators (120 kN), and line post insulators (6.6 kN cantilever, 11.1 kN tensile)  |
| <b>Number of circuits</b>          | Single  |
| <b>Grounding target resistance</b> | 75 ohms   |